

Gene Finney, III

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CREDENTIALS, CERTIFICATIONS & QUALIFICATIONS

- More than 35 years of experience in the Oil & Gas Industry
- Ability to effectively communicate with all-levels of management, team members, and contractors
- Dedicated to utilizing skills to operate successfully in a stressful, fast-paced, deadline oriented environment
- Texas A&M University, Class of 1971
- **H2S**
- **TWIC card**
- **Class A License with Hazmat**

- **Certifications As Per the API/ASNT-TC-1A Standards**
 - Magnetic Particle Inspection (MPI) Level II
 - Electromagnetic Inspection (EMI) Level II
 - Liquid Penetrant Testing (LPT) Level II
 - Compression Wave Ultrasonics (CWU) Level II
 - Shear Wave Ultrasonics (SWU) Level II
 - Full Length Ultrasonic Testing (FLUT) Level II
 - Used Drill Pipe Inspection Level II

EMPLOYMENT HISTORY

October 1996 - Present:

Tejas Quality Management Services (TQMS)

Position: President, Certified Level II inspector.

Responsibilities: Provide Quality Assurance Monitoring of both in-bound and out-bound tubular goods at points of origin and on drilling locations; evaluation of condition, damages and failures of tubular goods; monitoring manufacture and assembly of drill pipe, subsea wellheads, hangers and production trees.

TQMS Clients: Precision Drilling, Chesapeake Operating, Mariner Energy, Crimson Resources Pioneer Drilling, Suemaur Exploration, Matador Production, Sanchez Oil & Gas,, Samson Resources, LMR Drilling GmbH (Germany).

February 1996 - October 1996:
Chesapeake Operating Company

Position: Contract Drilling Foreman in Bryan/College Station area.

Responsibilities: Supervise the drilling and completion of horizontal wells.

October 1995 - February 1996:
Big E Drilling Co./PEMEX

Position: Underbalanced Drilling Supervisor on various projects in Mexico.

Responsibilities: Supervise and instruct PEMEX drilling personnel in methods and procedures involved in underbalanced drilling with Nitrogen; Worked with Drilling supervisors and engineers on equipment requirements and set up; These wells were in the 20-21,000' range and produced 8-10,000 BOD; Worked in all phases of drilling, including fluids, bit selection, cementing, directional work and fishing.

May 1995 - Sept. 1995:
EDTI, Inc.

Position: Contract Drilling Foreman on Well Construction Team, International locations;

Responsibilities: Drill in alliance with Deutag Drilling; Preussag Energie, deep (5000m.) extended reach directional well in northern Germany; Worked with team leader and team drilling engineer in solving problems, instituting new procedures and daily supervision on well-site; Worked with high temperature, high pressure and hostile down-hole environments; Finished first well 21 days under Preussag Energie drilling curve and saved client approximately 1.3 million DM.

November 1994 - May 1995:
BEXCO Operating, Inc.

Position: Contract Drilling and Workover Foreman.

Responsibilities: Drill, Complete, and Re-enter horizontal wells in Giddings Austin Chalk and Kurten Fields with TVD,s up to 14,000'; Work with dual and triple lateral wells, retrievable whipstocks, coiled tubing, fishing tools, completion tools and flow backs.

January 1990 - November 1994:**Union Pacific Resources**

Position: Contract Drilling Foreman.

Responsibilities: Extensive work in Giddings Austin Chalk and Kurten Fields; Involvement in drilling operation that has drilled and completed over 500 horizontal wells with up to 34 rigs running; Direct well-site supervision on 60 horizontal wells including a Burelson County record well of 9500' TVD with a 4300' horizontal displacement, the first horizontal well drilled in the Georgetown formation, and a record horizontal displacement of 5382' in a Brazos County well in the Georgetown formation; Work on design and construction of surface safety systems for drilling under pressure and underbalanced environments.

January 1981 - December 1990:**3F Oilfield Service, Inc.**

Position: Owner/President.

Responsibilities: Serve in all capacities from general laborer to general manager; Designed and built specialized items for rental to customers; Handled sales to major accounts and public relations work. Managed up to 15 employees; Filled positions as contract consultant with consulting firms and oil companies as drilling and completion foreman

May 1977-December 1980:**Fish Oilwell Service, Inc.**

Position: Toolpusher/ Consultant

Responsibilities: Supervise both drilling and workover operations; Fishing, logging, slickline, directional work, completions (oil and gas) , swabbing, and well hookups; Work with company engineers and superintendents on procedures and goals; Consulting work with operators with no formal drilling or production departments.

August 1973- April 1977:**Halliburton Services, Inc.**

Position: Special Operator

Responsibilities: Performed and supervised all facets of cement and acid work; Performed and supervised fracturing work; Worked with downhole packers, retainers, openhole DST tools, casedhole hookwall packers, and their interpreted readings.